

# **IBC production at SPIC**

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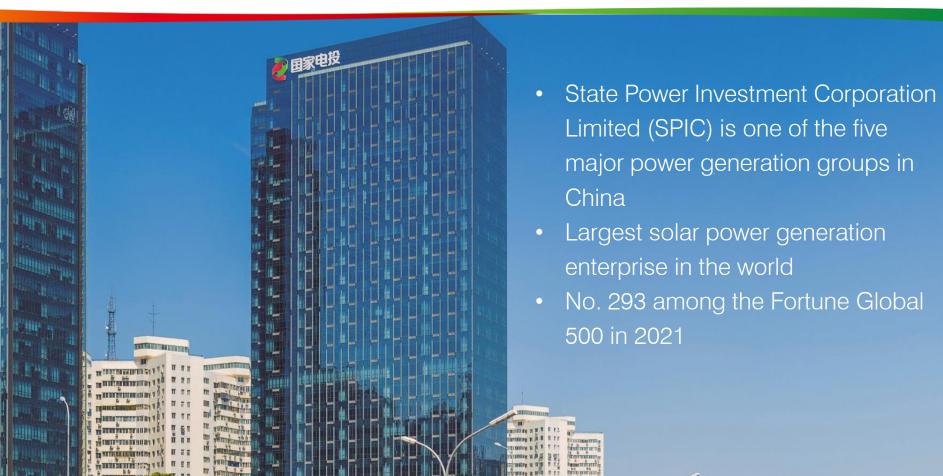
# Introduction of SPIC Solar

国家电投太阳能公司简介



#### Introduction of SPIC Group





#### Introduction of SPIC Group





85 GW Thermal Power

#### 24GW Hydropower



#### 35GW Solar Power Rank 1st



187GW in total



### 8 GW Nuclear Power

### 35 GW Wind Power

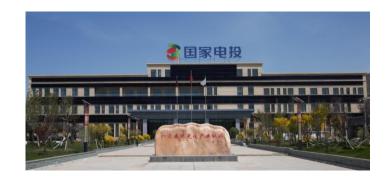




- Qinghai Huanghe Hydropower Development Co., Ltd. Xining Solar Power Branch (SPIC Solar) is a fully owned subsidiary of SPIC
- Annual production capacity of 1.1 GW solar cells
- 200 MW n-type IBC cell and module line is located in Xining city, Qinghai province, northwest China, commissioned at the end of 2019.



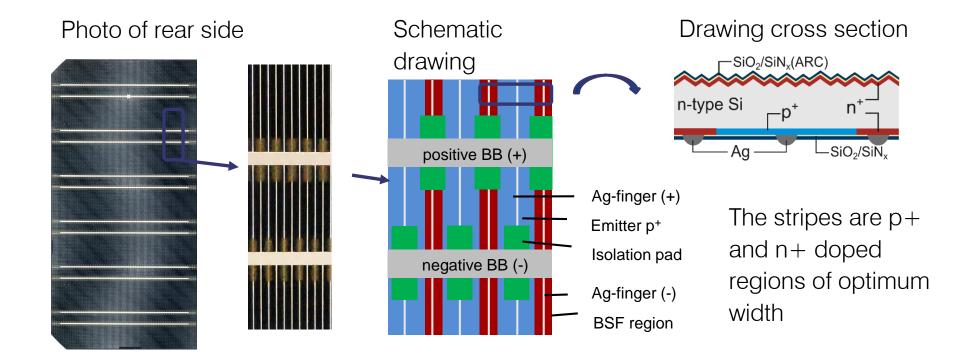
#### n-type IBC Production Xining



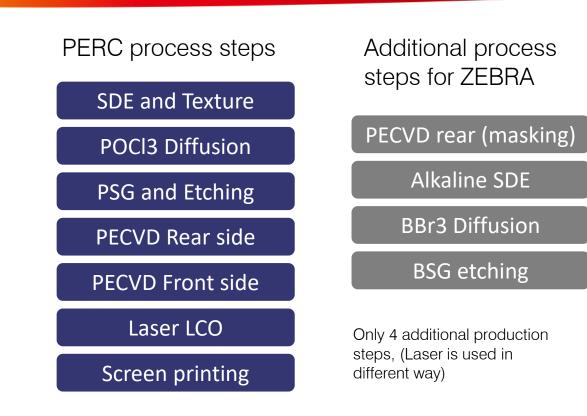
## Basic of the cell and manufacturing 电池制造基础介绍











Proven equipment base

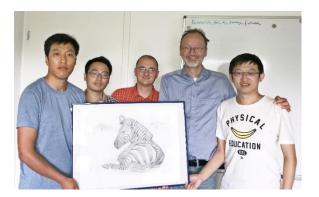
All additional steps can be performed standard equipment, proven in mass production

PECVD tubes Diffusion furnace Batch etching No AlOx needed!



Production line for ZEBRA IBC solar cells was ramped up from Q4-2019 to Q1-2020 by a team of process experts from SPIC and ISC Konstanz

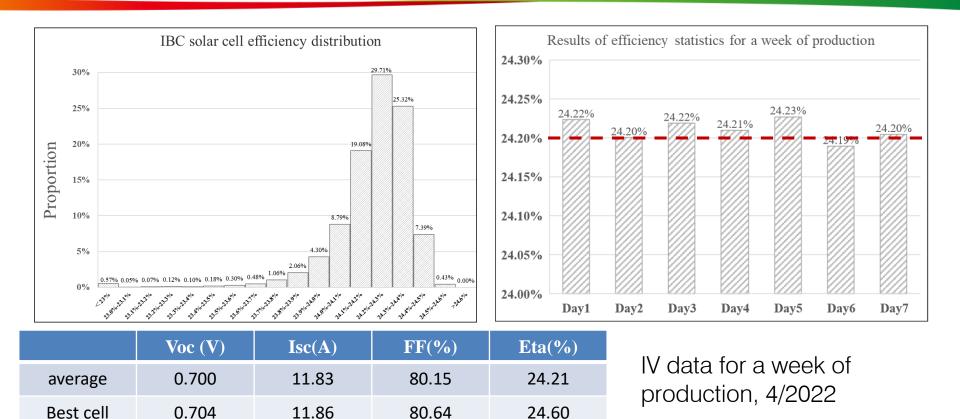
1<sup>st</sup> mass production of IBC cells in China











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Month*	Aug 22	Sep 22	Oct 22	Nov 22
Unit	MW	MW	MW	MW
Actual monthly capacity	12.13	19.92	19.63	18.2
Calculate annual capacity	146	239	236	218

\*monthly reporting from 21<sup>th</sup> of previous month until 20<sup>th</sup> of actual month

Production is now increased to full capacity fulfill customer orders

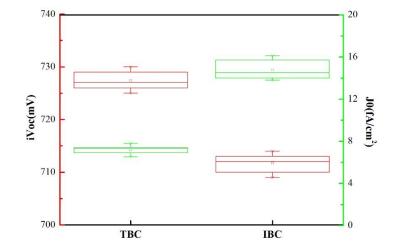


#### **TOPCon contacts + IBC cell = TBC cell**

We work on the integration of passivating contacts into a cost effective process flow for mass manufacturing.

#### **Cell precursor**

Group	Anneal	Lifetime(µs)	iVoc(mV)	J0(fA/cm <sup>2</sup> )
IBC	Y	2845	712	14.5
TBC	Y	4124	727	7.4



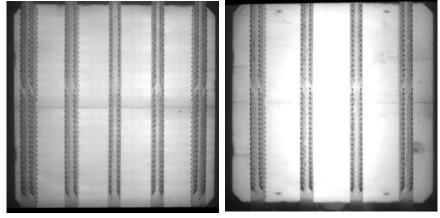
#### **TOPCon contacts + IBC cell = TBC cell**

We work on the integration of passivating contacts into a cost effective process flow for mass manufacturing.

#### **Electrical performance (IBC vs. TBC)**

Group	Eta	Isc	Voc	FF	Rs
IBC	24.21%	11.83	0.700	80.15	0.0027
TBC	24.70%	11.72	0.719	80.43	0.0019

#### **Electro luminescence**



IBC



## **ZEBRA Solar Cells**

ZEBRA太阳能电池



#### ZEBRA IBC solar cells on M6 wafer



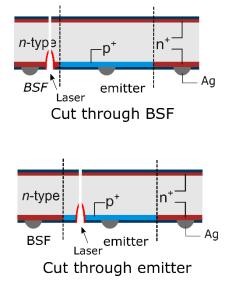


Two product versions are available

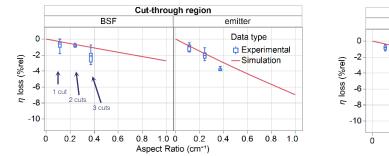
- 6 BB cells easy integration with (modified) standard equipment
- 9 BB cells with reduced consumption of metal pastes
- Both cell version are highly bifacial! (BF >70%)

#### Marginal cutting losses for half cells





@ 1 sun irradiance



@ 0.25 suns irradiance

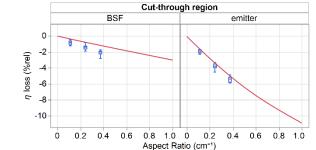


Fig. Relative efficiency loss by cutting as a function of AR and cut-through region

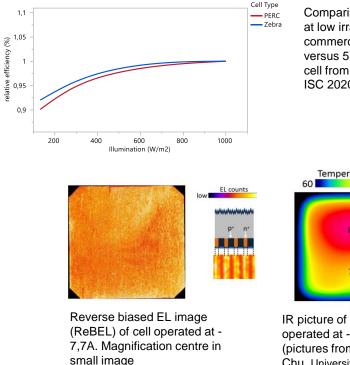
- ZEBRA IBC cells can be cutted in BSF region.
- This results in much smaller losses than cutting through a emitter region, especially at low irradiance

N. Chen, F. Buchholz, D. D. Tune, O. Isabella and V. D. Mihailetchi, "Mitigating Cut Losses in Interdigitated Back Contact Solar Cells," in IEEE Journal of Photovoltaics, 2022, doi: 10.1109/JPHOTOV.2022.3208507.

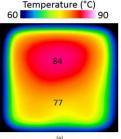


- Low temperature coefficient
- Good low light performance
- Low break down voltage
- Distributed junction

Power is dissipate in reverse bias conditions over a larger area -> cells stay a lower temperature compared to cells with more localized breakdown -> lower risk for damaging encapsulant



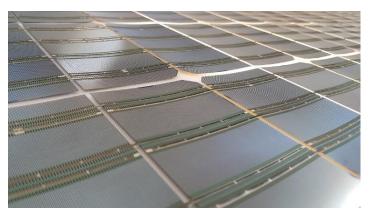
Comparision of performance at low irradiation of 5 commercial ZEBRA IBC cells versus 5 commercial PERC cell from major manufacturer, ISC 2020



IR picture of mini module operated at -8,5A (pictures from PhD, Haifeng Chu, University Konstanz, 2019)

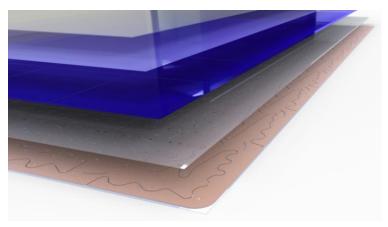


### Ribbon based soldering



- Standard ribbon and soldering
- Only adjustment of stringer required
- Use of half cells recommended

### Conductive back sheet (CBS)



- Flexibility on module layout
- Pick-and-place process with low mechanical stress on cells

Further, processes can also be mixed:

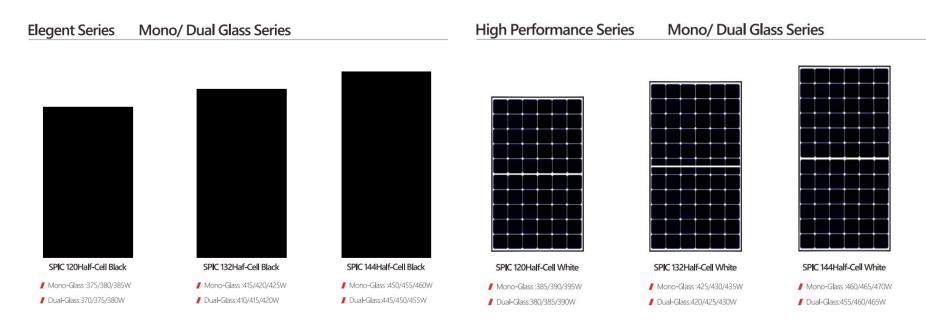
• Ribbon in combination with adhesives or LT solder

# Modules

组件







- Dual Glass version is prepared for bifacial use
- Worldwide first bifacial IBC modules -> combining the best of all worlds!



# ANDROMEDA 20 385W

## Elegant Series (Black)

#### FEATURES

- Up to 21.5% Module Efficiency
- All Black design
- IBC-No electrode to block sunlight
- N-Type cell has ZERO LID
- Excellent Temperature Coefficient
- Anti-PID
- Low mismatch loss
- Minimal power degradation (93% of initial after 25years)
- Double 25 Years Warranty

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## ANDROMEDA 2.0 390W High Efficiency Series

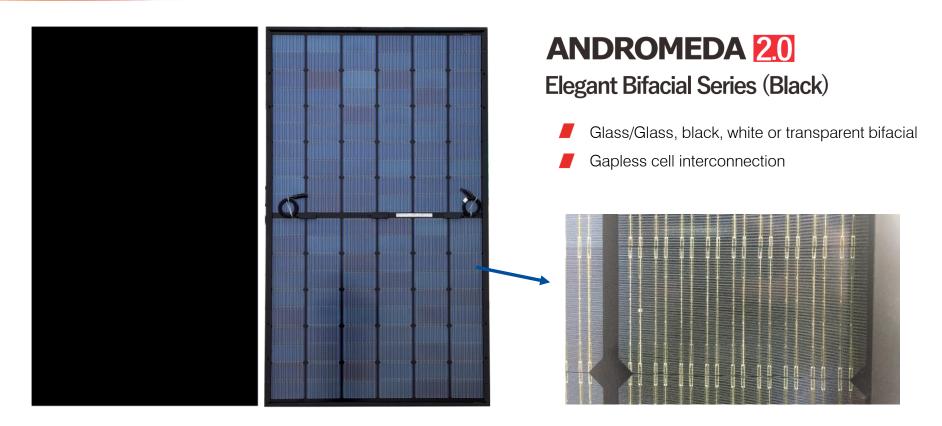
#### FEATURES

- Up to 22.0% Efficiency
- IBC-No electrode to block sunlight
- N-Type cell has ZERO LID
- Excellent Temperature Coefficient
- Anti-PID
- Low mismatch loss
- Minimal power degradation (93% of
  - initial after 25years)
- Double 25 Years Warranty



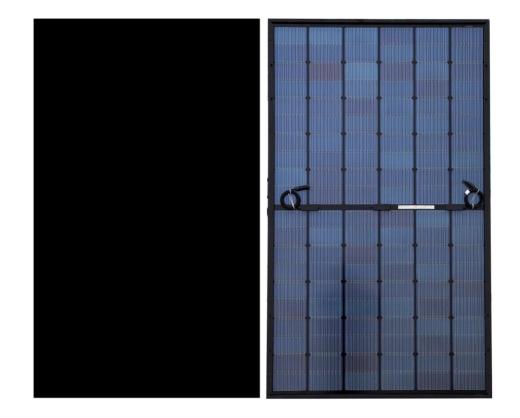
#### First bifacial IBC module worldwide





#### First bifacial IBC module worldwide





# ANDROMEDA 20

#### **Elegant Bifacial Series (Black)**

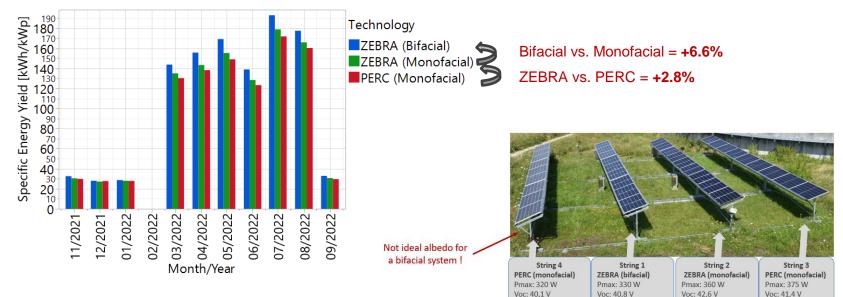
- Glass/Glass, black, white or transparent bifacial
- Gapless cell interconnection

Side (backsheet)	lsc (A)	Voc (V)	FF (%)	Pmpp* (W)	BF (%)
Front (black)	11.2	41.6	78.7	365.8	
Rear (black)	8.2	41.2	80.5	271.6	74.3
Front (transp.)	11.2	41.6	79.3	368.8	
Rear (transp.)	8.8	41.2	79.5	286.2	77.6

\*non-certified in-house measurement at ISC

#### Yield advantage for bifacial IBC





Isc: 10 A

More details can be found in:

V. Mihailetchi, Bifacial IBC technology: How will it evolve?, presented at the bifiPV-workshop 2022, Ankara

Test installation of ISC, in Konstanz, early module version based on G1 cell

Isc: 10,86 A

Isc: 11,39 A

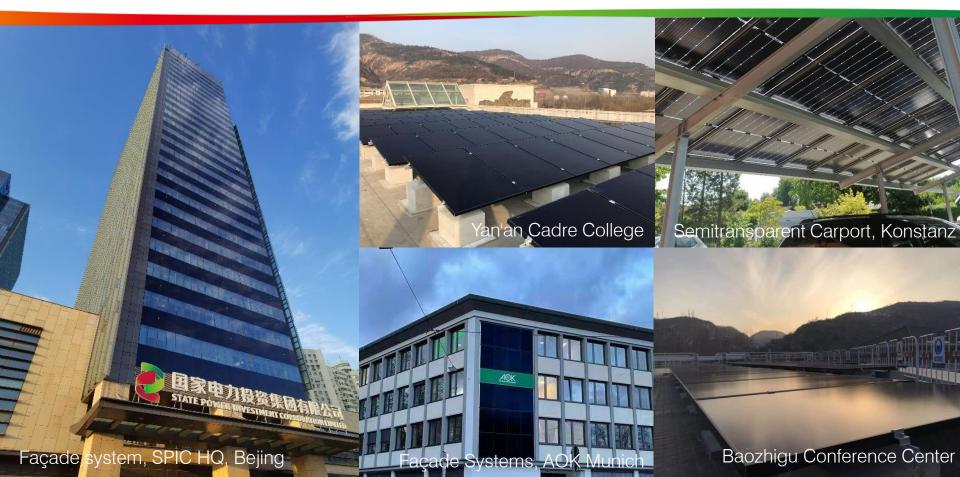
Isc: 10,14 A





#### Other installation examples







# **谢谢** Thank you

